

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION**

**Renewable Energy Aggregators, Inc.
Old Forge Pumped Storage Project
Project No. P-15411-000**

**NOTICE OF INTENT TO FILE APPLICATION FOR ORIGINAL LICENSE
AND REQUEST FOR DESIGNATION AS NON-FEDERAL REPRESENTATIVE**

Prepared pursuant to 18 C.F.R. § 5.5 for simultaneous filing with the Pre-Application Document prepared under 18 C.F.R. § 5.6.

Renewable Energy Aggregators, Inc.
118 Armstrong Road
Pittston, Pa 18640
July 7, 2026

1.0 Notice of Intent and Filing Basis

Pursuant to 18 C.F.R. § 5.5, Renewable Energy Aggregators, Inc. provides this Notice of Intent to the Federal Energy Regulatory Commission and gives unequivocal notice of its intention to file an application for an original hydropower license for the Old Forge Pumped Storage Project, FERC Project No. P-15411-000. This Notice of Intent is filed and distributed concurrently with the Project's Pre-Application Document prepared under 18 C.F.R. § 5.6 and commences the Integrated Licensing Process for the Project.

The Applicant uses the Integrated Licensing Process under Part 5 of the Commission's regulations. The Applicant does not request use of the Traditional Licensing Process or the Alternative Licensing Process in this Notice of Intent. The Project is a new original-license project, and no existing FERC hydropower license or license-expiration date applies to the proposed Project.

This Notice of Intent uses the same corrected hydropower scope as the accompanying Pre-Application Document. The proposed licensed Project consists of closed-loop pumped storage hydropower works and the primary hydropower electrical facilities necessary to connect the ternary motor-generator units to the first point of Project use. The Project's pumping cycle is supplied by a 200-megawatt behind-the-meter natural gas generator using a natural gas main adjacent to the property. The natural gas generator is not counted as hydropower installed capacity; the Applicant discloses it as an associated pumping-energy facility located within the Project property and requests FERC's boundary-treatment determination during the Integrated Licensing Process.

2.0 Applicant, Authorized Agent, and Official Contact

The exact name of the potential applicant is Renewable Energy Aggregators, Inc. The Applicant's business address is 118 Armstrong Road Pittston, Pa 18640

The person authorized to act as agent for the Applicant is Adam Rousselle Sr., President and Chief Executive Officer, Renewable Energy Aggregators, Inc., 118 Armstrong Road Pittston, Pa 18640 The telephone number for Mr. Rousselle is 267-254-6107, and the electronic mail address identified in the Project record is arousselle@reaggregators.com.

The Applicant requests that the Commission and participants use the above contact information for service and correspondence unless the Applicant files an updated designation of representative in the Project docket.

3.0 Project Number, License Type, and Unequivocal Statement of Intent

The FERC project number is P-15411-000. The Applicant intends to file an application for an original hydropower license for the Old Forge Pumped Storage Project. The proposed license application is an original license application because no existing FERC hydropower license governs the proposed Project works.

Renewable Energy Aggregators, Inc. unequivocally intends to file an application for an original hydropower license for the Old Forge Pumped Storage Project using the Integrated Licensing Process.

4.0 Type of Principal Project Works Proposed for Licensing

The principal Project works proposed for licensing consist of a closed-loop pumped storage hydropower development. The proposed works include a new upper reservoir and gatehouse, a new lower reservoir and gatehouse, two high-pressure penstocks, an underground powerhouse containing two ternary pump-turbine motor-generator units, project controls, electrical and mechanical balance-of-plant equipment, spillways, surge-relief and safety facilities, access and construction areas necessary for hydropower operation, generator-motor terminals, protection equipment, station service, generator step-up or step-down transformation as

applicable to final design, switchgear, and primary hydropower electrical facilities to the first point of Project use.

The upper reservoir is proposed on upland terrain and is described in the engineering record as having a normal high water surface elevation of approximately 1,513 feet NAVD88, a normal low water surface elevation of approximately 1,445 feet NAVD88, an embankment crest elevation of approximately 1,522 feet, and storage of approximately 2,042 acre-feet at normal high water surface. The lower reservoir is proposed in the lower mine-affected Project area and is described in the engineering record as having a normal high water surface elevation of approximately 604 feet NAVD88, a normal low water surface elevation of approximately 559 feet NAVD88, an embankment crest elevation of approximately 609 feet, and storage of approximately 2,026 acre-feet at normal high water surface (Kleinschmidt, 2020; Renewable Energy Aggregators, 2026).

The conveyance system includes two penstocks approximately 9,110 feet long. The design-basis materials describe the penstock system as generally transitioning from approximately 12.5 feet in diameter near the upper intake to an average diameter of approximately 10.25 feet for most of the alignment, with manifold and powerhouse transitions developed in the detailed engineering record. The underground powerhouse includes two ternary units, each rated at approximately 92 megawatts, for a combined installed generating capacity of approximately 184 megawatts. The Project includes primary hydropower electrical facilities to the first point of behind-the-meter Project use and excludes non-primary hydropower electrical facilities and off-project load-serving facilities as licensed hydropower works.

5.0 Project Location

The Project is located in Pennsylvania, in Lackawanna and Luzerne Counties, generally in the vicinity of Old Forge Borough, Duryea Borough, and Ransom Township. The Project lies in the Lackawanna River watershed of the Susquehanna River Basin, in a historically mined area of the Northern Anthracite Coal Field. The Project is located near the Lackawanna River, Red Spring Run, Coxton Road, the Old Forge Borehole discharge area, and the former mine and coal-processing landscape documented in the Project record.

The Project does not propose routine diversion of the Lackawanna River through the powerhouse. The Project operates as a closed-loop pumped storage facility cycling water between the upper and lower reservoirs. The Old Forge Borehole and regional mine pool system provide the principal source-water setting for initial fill and operational make-up.

6.0 Installed Capacity and Pumped Storage Operation

The installed capacity of the Project is approximately 184 megawatts, consisting of two approximately 92-megawatt ternary pump-turbine motor-generator units. The design record identifies the Project as a long-duration storage resource capable of approximately ten hours of generation at rated output and a corresponding pumping cycle of approximately 13.5 hours for full recharge, subject to final equipment, hydraulic, water-balance, and operating design (Kleinschmidt, 2020; Voith Hydro, 2014).

In generation mode, water stored in the upper reservoir passes through the upper intake and gatehouse, enters the penstocks, descends under high head to the underground powerhouse, passes through the turbine portions of the ternary units, and discharges into the lower reservoir. In pumping mode, the motor-generator operates as a motor, and the pump portion of each ternary unit returns water from the lower reservoir to the upper reservoir through the same closed-loop hydraulic system. The ternary configuration provides operating flexibility because the pump and turbine components are separate hydraulic machines on a common shaft arrangement using a torque converter concept (Voith Hydro, 2014).

Pumping energy is supplied by a 200-megawatt behind-the-meter natural gas generating facility using a natural gas main adjacent to the property. In pumping mode, the ternary motor-generator units operate as motors and draw electrical energy from that generator through the Project pumping-energy bus and powerhouse electrical

equipment, including generator-motor terminals, generator breakers or equivalent protection equipment, station service, transformation as applicable to final design, switchgear, protection, and metering. The associated natural gas generator can also supply the behind-the-meter load directly when pumped-storage generation is not dispatched, while pumped-storage generation serves the behind-the-meter load and backup-use function during generation. The natural gas generator is not counted as hydropower installed capacity; the Applicant discloses it as an associated pumping-energy facility located within the Project property and requests FERC's boundary-treatment determination during the Integrated Licensing Process

7.0 Water Source and Closed-Loop Hydrologic Basis

The primary water source for initial reservoir filling and operational make-up is the regional mine pool and Old Forge Borehole discharge system. Tetra Tech's mine pool review identifies the Old Forge Borehole and Duryea Outfall as major abandoned mine drainage discharges from the Scranton Mine Pool near the Project site and reports Old Forge Borehole flow values in the range of approximately 38,500 to 54,500 gallons per minute, with an approximate average discharge of 65 million gallons per day (Tetra Tech, 2018).

The Project source-water basis is not a future external water-treatment-plant dependency. Water conditioning is addressed as a hydropower water-quality management measure for equipment protection, reservoir water quality, and environmental protection. The source-water narrative in the accompanying PAD is based on existing mine pool and borehole information, including the regional mine-pool storage record, Old Forge Borehole water-quality data, and the Susquehanna River Basin Commission consultation record concerning abandoned mine drainage impacted waters (Tetra Tech, 2018; SRBC, 2021; SRBC, 2022).

8.0 Scope Exclusions and Project-Boundary Intent

The proposed FERC Project boundary is limited to lands, waters, and facilities necessary for closed-loop pumped storage hydropower operation, maintenance, safety, environmental compliance, and primary hydropower electrical connection to the first point of Project use. The Project boundary includes the upper reservoir, lower reservoir, reservoir embankments, gatehouses, intakes, spillways, penstocks, surge-relief facilities, underground powerhouse, hydropower electrical equipment, Project pumping-energy bus equipment needed for the ternary units, access needed for Project operation, and appurtenant hydropower works.

The Applicant's mapping identifies the 200-megawatt behind-the-meter natural gas generator compound within the Project property and adjacent to the pumped-storage works because the generator supplies the Project pumping load. The Applicant requests that FERC determine during the Integrated Licensing Process whether the generator itself, or only the electrical facilities connecting the generator to the Project pumping-energy bus and ternary units, should be included within the licensed Project boundary. The natural gas generator is not counted as hydropower installed capacity. The associated generator, natural gas service connection, fuel-supply equipment, air-quality effects, noise effects, safety issues, land-use effects, and environmental-justice considerations are disclosed and evaluated in the PAD because pumped-storage operation depends on the associated behind-the-meter pumping-energy supply. Off-project retail load-serving facilities, utility-owned natural gas main facilities outside the Project property, and non-primary electrical facilities are not proposed as licensed hydropower works unless FERC determines otherwise during the ILP.

9.0 Consultation History and Site-Visit Record

The Applicant's consultation record includes the August 1, 2018 multi-stakeholder site visit documented by DOI/FWS correspondence, the April 27, 2018 Pennsylvania Natural Diversity Inventory record, PADEP PACT submissions and the July 29, 2022 all-department summary, SRBC correspondence and site-visit history, LRCA watershed planning, municipal and landowner contacts, and the comments and interventions

filed in the preliminary-permit docket. The Applicant uses those records as consultation history and not as final construction approval, environmental clearance, or final Project-boundary determination.

The Applicant has expanded the NOI and PAD service list to include Ransom Township, Ransom Township counsel, Duryea Borough, Old Forge Borough, Lackawanna County, Luzerne County, local officials, resource agencies, watershed organizations, identifiable intervenors and commenters, potentially affected landowners, and Tribes and Nations identified for initial consultation. Any commenter or interested person seeking updates is encouraged to provide current service information for inclusion in the Project outreach roster.

For purposes of this NOI and the accompanying PAD, Day 0 is July 7, 2026. The Applicant files and serves the NOI and PAD on that date. The Applicant-hosted public information meeting and site walk is scheduled for August 7, 2026 at the Project site on Coxton Road in Duryea, Pennsylvania, at the Project location provided by the Applicant as approximately 41°21'32.44" N, 75°45'14.57" W. The Commission-scheduled scoping meeting and site visit occur on the schedule established by FERC after issuance of the Notice of Commencement and Scoping Document 1.

Integrated Licensing Process schedule included for initial notice purposes:

Milestone	Target date	Regulatory basis	Project action
NOI and PAD filed and served	July 7, 2026	18 C.F.R. §§ 5.5 and 5.6	Applicant filing and distribution date; Day 0 for this schedule.
Proposed public information meeting and site walk	August 7, 2026	PAD process plan; applicant-hosted early outreach	Project site, Coxton Road, Duryea, Pennsylvania, at approximately 41°21'32.44" N, 75°45'14.57" W. This meeting supplements, and does not replace, any Commission-scheduled scoping meeting.
FERC Notice of Commencement and Scoping Document 1	By August 14, 2026	18 C.F.R. § 5.8	Commission notice and SD1 expected within 60 days after the NOI/PAD filing.
Commission scoping meeting and site visit	By September 14, 2026	18 C.F.R. § 5.8(b)(3)(viii)	Commission-scheduled scoping meeting and site visit occur within 30 days after the notice of commencement, unless FERC establishes a different date.
Comments on PAD, SD1, information requests, and study requests	October 13, 2026	18 C.F.R. § 5.9	Stakeholders file comments, study requests, and information requests.
Proposed Study Plan	November 27, 2026	18 C.F.R. § 5.11	Applicant files the formal PSP within 45 days after the PAD comment/study-request deadline.
Study Plan Meeting	December 28, 2026	18 C.F.R. § 5.11	Applicant conducts the study plan meeting within the regulatory schedule.
Comments on Proposed Study Plan and modified study requests	February 25, 2027	18 C.F.R. § 5.12	Stakeholders comment on the PSP and submit any modified study requests.
Revised Study Plan	March 29, 2027	18 C.F.R. § 5.13	Applicant files the RSP after the comment period.
Commission Study Plan Determination	April 28, 2027	18 C.F.R. § 5.13	Commission issues the study plan determination.
Initial Study Report	April 28, 2028	18 C.F.R. § 5.15	Applicant reports study progress, data, variances, and proposed modifications.
Updated Study Report, if a second study season is required	April 28, 2029	18 C.F.R. § 5.15	Applicant reports second-season progress and remaining study matters, if applicable.
Preliminary Licensing Proposal or Draft License Application planning target	September 25, 2029	18 C.F.R. § 5.16	Applicant circulates the PLP or DLA after study completion and integration of consultation.
Final license application planning target	December 31, 2029	18 C.F.R. Part 5 and Part 4 application requirements	Applicant files the final original license application before expiration of the preliminary permit priority period.

Preliminary permit compliance calendar:

Permit compliance milestone	Date	Basis	Action
Preliminary permit effective date	May 1, 2026	FERC preliminary permit order	Permit period begins on the first day of the month in which the order issued.
First Article 4 progress report	April 30, 2027	Preliminary permit Article 4	Annual progress report covering the first 12-month permit period.
Second Article 4 progress report	April 30, 2028	Preliminary permit Article 4	Annual progress report covering the second 12-month permit period.

Old Forge Pumped Storage Project, FERC Project No. P-15411-000 | Notice of Intent

Third Article 4 progress report	April 30, 2029	Preliminary permit Article 4	Annual progress report covering the third 12-month permit period.
Permit expiration / final progress-report deadline if no license application is accepted earlier	April 30, 2030	Preliminary permit term	Forty-eight-month preliminary permit priority period ends unless a development application has been accepted earlier.

10.0 Distribution of Notice and Pre-Application Document

This Notice of Intent and the accompanying Pre-Application Document are distributed to the recipients identified in Appendix A. The distribution list includes counties, host municipalities, municipalities within the surrounding area, relevant federal, state, and interstate resource agencies, affected or potentially affected Indian Tribes, special-purpose political subdivisions, watershed organizations, utilities, transportation entities, landowners identified in legacy project records, and community stakeholders likely to be interested in the proceeding.

The Applicant has not identified any irrigation district or drainage district in which any part of the proposed Project is located or that owns, operates, maintains, or uses a proposed Project facility. The Applicant has not identified any federal facility used or proposed for use by the Project. The Applicant includes conservation districts, sanitary authorities, planning entities, transportation and rail entities, utilities, and watershed organizations because those entities have reason to be interested in or affected by the notification.

11.0 Request for Designation as Non-Federal Representative

Pursuant to 18 C.F.R. § 5.5(e), Renewable Energy Aggregators, Inc. requests designation as the Commission's non-Federal representative for purposes of consultation under Section 7 of the Endangered Species Act and the joint agency regulations at 50 C.F.R. Part 402. Renewable Energy Aggregators, Inc. also requests authorization to initiate consultation under Section 106 of the National Historic Preservation Act and the implementing regulations at 36 C.F.R. § 800.2(c)(4), subject to Commission oversight and direction.

The Applicant makes this request because the Project involves forested, wetland, mine-land, cultural-resource, and water-resource settings that require coordinated consultation with the U.S. Fish and Wildlife Service, Pennsylvania resource agencies, the Pennsylvania State Historic Preservation Office, affected Indian Tribes, and other stakeholders. The Applicant's consultation activities are conducted to support the Commission's statutory responsibilities and do not limit the Commission's authority or responsibilities under the Federal Power Act, the Endangered Species Act, the National Historic Preservation Act, or NEPA.

12.0 Conclusion

Renewable Energy Aggregators, Inc. provides unequivocal notice of its intention to file an application for an original hydropower license for the Old Forge Pumped Storage Project, FERC Project No. P-15411-000. The Project is a closed-loop pumped storage hydropower project using the regional mine pool and Old Forge Borehole discharge as the primary source for initial fill and operational make-up, and the Project consists only of hydropower works and primary hydropower electrical facilities to the first point of behind-the-meter Project use. The Applicant files this Notice of Intent and the accompanying Pre-Application Document to initiate the Integrated Licensing Process, support agency and tribal consultation, identify issues and study needs, and develop a complete licensing record for Commission review.

Appendix A. Initial Distribution and Service Recipients Identified Under 18 C.F.R. § 5.5(b)(8)

The following initial service and distribution roster is used for service of the NOI and PAD. The roster incorporates the Applicant's service list, FERC preliminary-permit service-list parties, intervenors and commenters with available contact information, counties, municipalities, federal and state agencies, regional and special-purpose entities, watershed stakeholders, utility and interconnection entities, potentially affected landowners and property entities, and affected or interested Tribes and Nations. Addresses and electronic service information are verified again immediately before filing and service.

Lackawanna County	Lackawanna County Government Center, 123 Wyoming Avenue, Scranton, Pennsylvania 18503
Luzerne County	Luzerne County Courthouse, 200 North River Street, Wilkes-Barre, Pennsylvania 18711
Borough of Old Forge	Municipal Building, 310 South Main Street, Old Forge, Pennsylvania 18518
Borough of Duryea	315 Main Street, Duryea, Pennsylvania 18642
Mayor of Duryea Borough	c/o Borough of Duryea, 315 Main Street, Duryea, Pennsylvania 18642
Ransom Township	2435 Hickory Lane, Clarks Summit, Pennsylvania 18411
City of Scranton	340 North Washington Avenue, Scranton, Pennsylvania 18503
Borough of Moosic	715 Main Street, Moosic, Pennsylvania 18507
Borough of Taylor	122 Union Street, Taylor, Pennsylvania 18517
Dunmore Borough	400 South Blakely Street, Dunmore, Pennsylvania 18512
Blakely Township	1439 Main Street, Peckville, Pennsylvania 18452
Borough of Clarks Summit	304 South State Street, Clarks Summit, Pennsylvania 18411
City of Pittston	35 Broad Street, Pittston, Pennsylvania 18640
Pittston Township	421 Broad Street, Pittston, Pennsylvania 18640
Borough of Avoca	752 Main Street, Avoca, Pennsylvania 18641
Borough of Dupont	600 Chestnut Street, Dupont, Pennsylvania 18641
Borough of Hughestown	42 Center Street, Hughestown, Pennsylvania 18640
Borough of West Pittston	555 Exeter Avenue, West Pittston, Pennsylvania 18643

Old Forge Pumped Storage Project, FERC Project No. P-15411-000 | Notice of Intent

Borough of Exeter	1101 Wyoming Avenue, Exeter, Pennsylvania 18643
Pennsylvania Department of Environmental Protection	Rachel Carson State Office Building, 400 Market Street, Harrisburg, Pennsylvania 17101
Pennsylvania Department of Conservation and Natural Resources	Rachel Carson State Office Building, 400 Market Street, Harrisburg, Pennsylvania 17101
Pennsylvania Fish and Boat Commission	1601 Elmerton Avenue, Harrisburg, Pennsylvania 17110. PFBC consultation, aquatic resources, timber rattlesnake, and state fish and boat resources
Pennsylvania Game Commission	2001 Elmerton Avenue, Harrisburg, Pennsylvania 17110-9797. PGC consultation for state wildlife resources
Pennsylvania Historical and Museum Commission, State Historic Preservation Office	400 North Street, Harrisburg, Pennsylvania 17120. SHPO/NHPA Section 106 consultation
U.S. Fish and Wildlife Service, Pennsylvania Field Office	110 Radnor Road, Suite 101, State College, Pennsylvania 16801. ESA and fish/wildlife consultation
U.S. Department of the Interior, Office of Environmental Policy and Compliance	Office to be confirmed from current FERC Initial Consultation Contact List
U.S. Army Corps of Engineers, Baltimore District, Pennsylvania Field Office	1631 South Atherton Street, Suite 101, State College, Pennsylvania 16801
U.S. Environmental Protection Agency, Region 3	Four Penn Center, 1600 John F
Federal Emergency Management Agency, Region 3	615 Chestnut Street, One Independence Mall, Sixth Floor, Philadelphia, Pennsylvania 19106
U.S. Geological Survey, Pennsylvania Water Science Center	215 Limekiln Road, New Cumberland, Pennsylvania 17070
Office of Surface Mining Reclamation and Enforcement, Appalachian Region	3 Parkway Center, Pittsburgh, Pennsylvania 15220
National Park Service, Northeast Region	1234 Market Street, Philadelphia, Pennsylvania 19107
Advisory Council on Historic Preservation	401 F Street NW, Suite 308, Washington, District of Columbia 20001-2637. NHPA consultation recipient as applicable
Pennsylvania Department of Transportation, District 4	55 Keystone Industrial Park, Dunmore, Pennsylvania 18512
Lackawanna County Conservation District	1027 South Abington Road, South Abington Township, Pennsylvania 18411
Luzerne Conservation District	325 Smiths Pond Road, Shavertown, Pennsylvania 18708
Lower Lackawanna Valley Sanitary Authority	302 Oak Street, Old Forge, Pennsylvania 18518

Old Forge Pumped Storage Project, FERC Project No. P-15411-000 | Notice of Intent

Pennsylvania Northeast Regional Railroad Authority	280 Cliff Street, Scranton, Pennsylvania 18503
Lackawanna River Conservation Association	2043 North Main Avenue, Scranton, Pennsylvania 18508
Lackawanna Heritage Valley Authority	213 South 7th Avenue, Scranton, Pennsylvania 18505
Eastern Pennsylvania Coalition for Abandoned Mine Reclamation	101 South Main Street, Ashley, Pennsylvania 18706
Greater Scranton Chamber of Commerce	222 Mulberry Street, Scranton, Pennsylvania 18503
Office of U.S. Representative Matt Cartwright	226 Wyoming Avenue, Scranton, Pennsylvania 18503
Lackawanna County Regional Planning Commission	123 Wyoming Avenue, Scranton, Pennsylvania 18503
Luzerne County Planning and Zoning	200 North River Street, Wilkes-Barre, Pennsylvania 18711
PJM Interconnection, L.L.C.	2750 Monroe Boulevard, Audubon, Pennsylvania 19403
PPL Electric Utilities Corporation	827 Hausman Road, Allentown, Pennsylvania 18104
South Carolina Office of the Governor	1100 Gervais Street, Columbia, South Carolina 29201
South Carolina Public Service Commission	101 Executive Center Drive, Columbia, South Carolina 29211
U.S. Senator Tim Scott	United States Senate, Washington, District of Columbia 20510
U.S. Senator Lindsey Graham	United States Senate, Washington, District of Columbia 20510
Marc Bozzacco	11046 Spring Drive, Ransom Township, Pennsylvania 18411

Old Forge Pumped Storage Project, FERC Project No. P-15411-000 | Notice of Intent

Bonnie Bozzacco	11046 Spring Drive, Ransom Township, Pennsylvania 18411
David A. Smith	11022 Spring Drive, Ransom Township, Pennsylvania 18411
Thomas Gilbride	11038 Spring Drive, Ransom Township, Pennsylvania 18411
Karen Bartnikowski	234 Overlook Drive, Falls, Pennsylvania 18615
John Ocwieja	11041 Spring Drive, Ransom Township, Pennsylvania 18411
J. E. D'Alessandro	P.O. Box 2166, Duryea, Pennsylvania 18642
Sheri Brown	2421 Ransom Road, Clarks Summit, Pennsylvania 18411
Eric Neishell	11050 Spring Drive, Ransom Township, Pennsylvania 18411
Charles A. McCrea	11052 Spring Drive, Ransom Township, Pennsylvania 18411
Ransom Township, Pennsylvania, through William J. Rinaldi, Esq.	538 Biden Street, Suite 600, Scranton, Pennsylvania 18503
Renewable Energy Aggregators, Inc., through Adam R. Rousselle Sr.	118 Armstrong road Pittston, Pa 18640
Duryea Borough as asserted owner of parcels formerly identified in prior materials	315 Main Street, Duryea, Pennsylvania 18642
KF Real Estate LLC	587 Gravel Pond Road, South Abington Township, Pennsylvania 18411
KF Real Estate	601 Salem Road, Archbald, Pennsylvania 18403
Pagnotti Enterprises, Inc.	46 Public Square, Suite 600, Wilkes-Barre, Pennsylvania 18701
Pitreal Corp.	144 Brown Road, Yatesville, Pennsylvania 18640
County Line River & Land Company LLC	9 Fellows Avenue, Hanover Township, Pennsylvania 18706

Old Forge Pumped Storage Project, FERC Project No. P-15411-000 | Notice of Intent

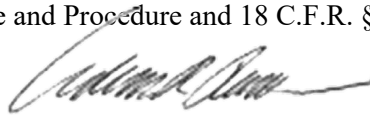
Edward J. Kovalik and Cheryl L. Kovalik	2412 Red Oak Drive, Ransom Township, Pennsylvania 18411
James W. Brown and Sheri L. Brown	2421 Ransom Road, Ransom Township, Pennsylvania 18411
The Preserve at Blue Ridge LLC	1140 Route 315, Wilkes-Barre, Pennsylvania 18711
F & L Realty Co.	400 Mill Street, Dunmore, Pennsylvania 18512
Davlisha Enterprises, Inc.	144 Brown Road, Yatesville, Pennsylvania 18640
Clinton Properties, Inc.	18 Hamilton Road, Dallas, Pennsylvania 18612
D & L Realty Co.	400 Mill Street, Dunmore, Pennsylvania 18512
Absentee-Shawnee Tribe of Indians of Oklahoma	Governor John R. Johnson, 2025 South Gordon Cooper Drive, Shawnee, Oklahoma 74801
Delaware Nation, Oklahoma	Tribal President Deborah Dotson, P.O. Box 825, 31064 State Highway 281, Building 100, Anadarko, Oklahoma 73005
Delaware Tribe of Indians	Chief Brad KillsCrow, 5100 Tuxedo Boulevard, Bartlesville, Oklahoma 74006
Eastern Shawnee Tribe of Oklahoma	Chief Glenna Wallace, P.O. Box 350, Seneca, Missouri 64865
Oneida Indian Nation	Nation Representative Ray Halbritter, 2037 Dream Catcher Plaza, Oneida, New York 13421
Onondaga Nation	Chief Sidney Hill and Faithkeeper Tony Gonyea, 4040 Route 11, Administrative Building, Nedrow, New York 13120
Seneca-Cayuga Nation	Chief Charlie Diebold, P.O. Box 453220, 23701 South 655 Road, Grove, Oklahoma 74344
Shawnee Tribe	Tribal Administrator Cassie Harper and THPO Tonya Tipton, P.O. Box 189, 29 South Highway 69A, Miami, Oklahoma 74355

Stockbridge-Munsee Community, Wisconsin	Tribal President Shannon Holsey, N8476 MohHeConNuck Road, Bowler, Wisconsin 54416; THPO Jeffrey C
Tuscarora Nation	GIS Manager Bryan Printup, 5226 Walmore Road, Lewiston, New York 14092
Seneca Nation of Indians	President J. Conrad Seneca, 12837 Route 438, Irving, New York 14081
Saint Regis Mohawk Tribe	Chief Beverly Kiohawiton Cook and THPO Darren Bonaparte, 71 Margaret Terrance Memorial Way, Akwesasne, New York 13655
Susquehanna River Basin Commission	4423 North Front Street Harrisburg, PA 17110

Appendix B. Certificate of Service

I hereby certify that, on July 7, 2026, I caused the foregoing Notice of Intent to File Application for Original License and Request for Designation as Non-Federal Representative, together with the accompanying Pre-Application Document Notice for the Old Forge Pumped Storage Project, FERC Project No. P-15411-000, to be served upon the entities identified in Appendix A in accordance with the Federal Energy Regulatory Commission Rules of Practice and Procedure and 18 C.F.R. § 5.5.

/s/ Adam Rousselle Sr.



Adam Rousselle Sr.
 President and Chief Executive Officer
 Renewable Energy Aggregators, Inc.
 118 Armstrong Road, Pittston, Pa 18640
 Telephone: 267-254-6107
 Electronic mail: arousselle@reaggregators.com

Appendix C. Regulatory and Source Authorities Cited in This Notice

Code of Federal Regulations. 18 C.F.R. Part 5, Integrated License Application Process, including 18 C.F.R. §§ 5.5 and 5.6.

Duryea Borough. (2026). Contact Us and Borough Officials public information identifying the Mayor and Borough address.

Federal Energy Regulatory Commission. (2026). Initial Consultation Contact List for hydropower consultation.

Kleinschmidt Associates. (2020). Old Forge Pumped Storage Hydroelectric Project Design Basis Document, Rev. A.

Lackawanna River Conservation Association. (2026). Public contact and organizational information; formerly Lackawanna River Corridor Association.

Pennsylvania Department of Environmental Protection. (2022). All-department PACT summary for Renewable Energy Aggregators Old Forge Bore Hole AMD Treatment, Pump Storage Hydroelectric Facility, and related project consultation, July 29, 2022.

Pennsylvania Department of Transportation and Federal Highway Administration, Pennsylvania Division. (2026). Tribes and Nations contacts list, updated January 30, 2026.

Renewable Energy Aggregators, Inc. (2026). Old Forge Pumped Storage Project Pre-Application Document, FERC Project No. P-15411-000.

Susquehanna River Basin Commission. (2021). Policy No. 2021-04, Fee incentives for the withdrawal and consumptive use of waters impacted by abandoned mine drainage.

Susquehanna River Basin Commission. (2022). Project consultation correspondence regarding Old Forge Borehole and Susquehanna Microgrid Project water-use review.

Tetra Tech. (2018). Old Forge Bore Hole Mine Pool Review.

U.S. Fish and Wildlife Service. (2018). Letter to FERC regarding Old Forge Bore Hole Pumped Storage Project, August 14, 2018.

U.S. House of Representatives. (2026). Find Your Representative lookup for Project-area ZIP code 18640.

Voith Hydro. (2014). Experience and descriptions of pumped storage equipment and ternary pumped storage concepts.